

## **Daily Completion Report**

Well ID: 55-29 Field: Newberry

## Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 54

Project Manager: Michael Moore
Cost Incurred to Date: \$4,516,230.92 State: OR
Measured Depth (ft.): 10,060 Field Tickets: County: Deschutes

Vertical Depth (ft.): Field: Newberry

Plug Back MD:
Plug Back TVD:

Current Operations: Pump repair. Installing filter system. Running booster and sump pumps.

Prior Operations: Pump repair. Running booster and sump pumps.

Planned Operations: Wait on pump repairs. Inject diverter and tracers when stim pumps repaired (beginning of next week).

Well site Supervisors: Ted DeRocher Michael Moore Tel No.: 775-830-7406 541-410-1795

Operations Summary for November 16, 2012									
From To	Elaps	sed Code	Operations Description						
0:00	10:02	10.03	134.000	INJ	Running booster pumps and sump pump overnight. WHP 50 going down hole.	psi, approximately 67 gpm			
10:02	13:00	2.97	134.000	WOE	Cascade pump onsite installing filter screen on inlet of stim pumps and filter basket for sump pump. All pumps and generators are off during this period. Refilled engine oil on Generator 2.				
13:00	23:59	10.98	134.000	INJ	Re-started pumping system. Repaired all leaks. Shut off bypass valve to test flow meter. With bypass 100% closed, WHP reached 93 psi and 78gpm going down hole. Reopened globe valve 1-1/2 turns and running booster pumps and sump pump overnight to prevent freezing. WHP: 78 psi and approximately 70 gpm going down hole.				
Issued PO's									
VENDOR			AMOUNT	DESCRIPTION					

## **Activity Comments**

Will continue to run booster pump/sump pump system until both stim pumps arrive next week.

Max. well head pressure reached today: 91 psi Max. flow through pumps before bypass: 325 gpm Max. flow down hole: 200 gpm Volume pumped down hole today: 91,575 gallons

Total injected volume: 6,138,826 gallons.

NN18 water level: 562.1 ft bgs